

**DELHI DEVELOPMENT AUTHORITY
COMMERCIAL LAND BRANCH
A-116/1, A-Block, Vikas Sadan, INA, New Delhi-23.**

No. LD/CL/0003/2021/EAUC/F100-COMMERCIAL LAND-Part(1)/1341 Dt. 14/09/21

To,

The Dy. Director (e-Auction),
A-Block, Vikas Sadan,
INA, New Delhi-23

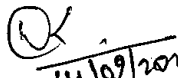
CORRINGENDUM

Sub:- Regarding e-Auction of CNG Sites.

Sir,

This is with reference to the Tender Documents for e-Auction of 13th phase for CNG Sites. In this connection, may kindly find enclosed corrigendum for auction of CNG Sites, with the request to upload the same on e-Auction portal.

This issues with the approval of Member (A & LM).


(Nitin Chaurasiya)
Asstt. Director (CL)

Copy to:-

M/s ITI Limited; for necessary action.

CORRIGENDUM

TO

TENDER DOCUMENT FOR E-AUCTION (2021-2022)

OF

CNG STATION SITES ON 'AS IS WHERE IS' BASIS

ON LICENSE FEE BASIS

All prospective bidders are hereby informed that the following Paras /Clauses of the Tender Document for E-Auction (2021-2022) of CNG Station Sites on 'As is Where is' Basis on License Fee Basis have been amended/ added/ omitted. The same may please be read as under:-

Page No.	Chapter /Para/S.No.	For	Read
2	11	ANNEXURE-VI:TRIPARTITE AGREEMENT BETWEEN DDA, H-1 BIDDER AND M/S IGL	ANNEXURE-VI:TRIPARTITE AGREEMENT BETWEEN DDA, H-1 BIDDER AND GAS DISTRIBUTION COMPANY
7	2.1 (i)	Gas distributing companies/ LoI holders (including individual, firm or company) of the gas distribution company/ies or those persons who are likely to get LoI from the gas distribution company/ies within a period of 365 days from the date of Demand Letter are eligible to	a) Gas distributing companies or b) LoI holders (including individual, firm or company) of the gas distribution company/ies or c) any other person/s who consider that they will be able to obtain LoI from the gas distribution company/ies within a period of 365 days from the date of Demand Letter are eligible to

		participate in the e-auction.	participate in the e-auction.
7	2.1 (v)	Terms and Conditions prescribed by M/S IGL for LOI holder/ prospective LOI holders is Annexed as Annexure-II .	An illustrative Terms and Conditions prescribed by M/S IGL for LOI holder/ prospective LOI holders is Annexed as Annexure-II. The prospective bidders falling at category (i)(c) above, are advised to read Annexure-II of this document to satisfy himself/herself/itself whether they fulfill the conditions prescribed for obtaining LOI from M/s IGL
7	2.1 (vi)	The bidder are also to check the eligibility criteria to obtain LOI from IGL, for the convenience, the terms and conditions are annexed as Annexure -II .	The bidder are also advised to check the eligibility criteria to obtain LOI from respective gas distribution company/ies, for the convenience.
7	2.2 b)	Second stage EMD equal to one time of the quoted license fee minus the First Stage EMD already deposited, is to be deposited by successful bidder (H-1 Bidder) within seven (07) days from the issue of LOI by DDA after acceptance of their bid by the Competent Authority	Second stage EMD equal to one time of the quoted license fee minus the First Stage EMD already deposited, is to be deposited by successful bidder (H-1 Bidder) within seven (07) days from the issue of LOI by DDA after acceptance of their bid by the Competent Authority. Circular No 8691 dated 04.12.2020 shall be applicable.
9	2.4.4		The word 'Oil/' has been omitted.
9	2.4.5	License for use of CNG station sites will be issued within 30 days of submission of Security deposit, Annual License Fee and LOI from the Oil/ Gas Companies.	License/permission for use of auctioned site will be issued by DDA within 30 days of submission of Security deposit, Annual License Fee and LOI from the Gas Companies.
	2.4.6		The word 'Oil/' has been omitted.
10	2.4.11	A tripartite agreement will be signed among the H1-bidder, M/s IGL (or Gas company) and DDA to the effect that IGL/Gas Company will cancel LoI in case the licensee defaults in making payments of due of DDA or violate any terms and conditions of the license.	A tripartite agreement will be signed among the H1-bidder, Gas distribution company and DDA to the effect that M/s IGL/ Gas Distribution Company will cancel LoI in case the licensee defaults in making payments of dues of DDA or violate any terms and conditions of the license.
10	2.7 iii.	INSERTED	The responsibility to get LOI / License to operate the CNG station

			from the gas distribution company shall be that of the bidder.. DDA will not be held liable in case bidders are unable to obtain LOI from gas distribution company within the prescribed period.
10	2.7 iv.	Earlier para 2.7 iii has been modified.	iv. It would be deemed that prior to the submission of Proposal, the Bidder has: <ul style="list-style-type: none"> a. Made a complete and careful examination of requirements, and other information set forth in this E-Auction Document; b. Received all such relevant information as it has requested from DDA; and c. Made a complete and careful examination of the various aspects of the Project that might affect the bidder's performance under the terms of this E-Auction Document.
11	2.8 A. i.	The licensed CNG Station Sites shall not be used or permitted to be used for any other purpose, whatsoever except the use for which authorization has been issued.	The licensed Sites shall not be used or permitted to be used for any other purpose, whatsoever except the use which are mentioned in clause J of Para 2.8 of the document.
11	2.8 A. ii.		The word 'Station' has been omitted.
15	2.8 H.	Each bidder must conduct survey of the existing CNG Station Sites and make independent evaluation of the scope of work and potential revenue income. No bidder can hold DDA responsible for non-understanding of the scope of work. Bidders are free to visit the sites listed in this e-Auction Document at their own costs. The process is fully in public domain and no separate	Each bidder must conduct survey of the existing CNG Station Sites and make independent evaluation of the scope of work and potential revenue income. No bidder can hold DDA responsible for non-understanding of the scope of work. Bidders are free to visit the sites listed in this e-Auction Document at their own costs. The process is fully in public domain and no separate information shall be given to any bidder by DDA on

		information shall be given to any bidder by DDA on this account.	this account. Bidders must also satisfy themselves that they meet the eligibility requirements for issuance of LOI / License from the Gas distribution Companies.
15	2.8 J.	Permissions: The licensee is allowed to set up CNG stations alone or combination of CNG station along with any other non-fossil fuel. There will be no restriction on fueling points except as provided under the Building Bye-laws or Petroleum Explosive Safety Organization (PESO). The licensee will also be allowed to utilize the site for commercial purposes/ components provided that built-up structure is used for commercial purpose/ activity within the overall limit of permissible FAR as per MPD and complying with the PESO norms.	Permissions: The licensee is allowed to set up CNG stations alone or combination of CNG station along with any other non-fossil fuel such as EV/ Hydrogen/Bio-fuel / other clean fuels. There will be no restriction on fueling points except as provided under the Building Bye-laws or Petroleum Explosive Safety Organization (PESO). The licensee will also be allowed to utilize the site for commercial purposes/ components provided that built-up structure is used for commercial purpose/ activity within the overall limit of permissible FAR as per MPD and complying with the PESO norms.
16	2.8 K.	Payment of License Fee: The Quoted license fee shall be paid by the Licensee on Financial Year (Apr-March) basis, by 10 th of April. For calculation of tenure, any part of (financial) year will be taken as full year. During the first year of license, License fee shall be paid on Pro-rata basis for the part of the financial year, for which liability for payment of License fee accrue.	Payment of License Fee: The Quoted license fee shall be paid by the Licensee <u>annually</u> on Financial Year (Apr-March) basis, by 10 th of April. For calculation of tenure, any part of (financial) year will be taken as full year. During the first year of license, License fee shall be paid on Pro-rata basis for the part of the financial year, for which liability for payment of License fee accrue.
17		CHAPTER – II	CHAPTER – III
19	5	CNG Site No.5, Community Centre, Sector-16, Rohini	CNG Site No.6, Community Centre, Sector-16, Rohini
20	Annexure-II	A note has been added.	[Note: The prospective bidders falling at category c) of Para 2.1 (i) of the Chapter II, are advised to satisfy himself/herself/itself whether they fulfill the conditions prescribed for obtaining LOI from M/s IGL and sure that they will be

			able to obtain LoI from the gas distribution company/ies within a period of 365 days from the date of Demand Letter are eligible to participate in the e-auction.]
21	Annexure-III		The word 'Station' has been omitted.
22	Annexure-IV		The word 'Station' has been omitted.
24	Annexure-V		The word 'Station' has been omitted.
26	Annexure-VI	Tripartite Agreement between DDA, H-1 Bidder and M/s IGL	Tripartite Agreement between DDA, H-1 Bidder and Gas Distribution Company
32	30 A	30(A). The licensee is allowed to set up CNG stations alone or combination of CNG station along with any other non-fossil fuel. There will be no restriction on fueling points except as provided under the Building Bye-laws or Petroleum Explosive Safety Organization (PESO). The licensee will also be allowed to utilize the site for commercial purposes/ components provided that built-up structure is used for commercial purpose/ activity within the overall limit of permissible FAR as per MPD and complying with the PESO norms	30(A). The licensee is allowed to set up CNG stations alone or combination of CNG station along with any other non-fossil fuel such as EV/ Hydrogen /Bio-fuel / other clean fuels. There will be no restriction on fueling points except as provided under the Building Bye-laws or Petroleum Explosive Safety Organization (PESO). The licensee will also be allowed to utilize the site for commercial purposes/ components provided that built-up structure is used for commercial purpose/ activity within the overall limit of permissible FAR as per MPD and complying with the PESO norms

All other terms and conditions mentioned in the Tender Document remains the same.
